

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS)	
ADJUSTMENT FILING OF DUKE)	CASE NO.
ENERGY KENTUCKY, INC.)	2016-00378

ORDER

On December 29, 2009, in Case No. 2009-00202,¹ the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On November 9, 2016, Duke filed its GCA to be effective November 30, 2016.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke's Expected Gas Cost ("EGC") is \$3.881 per Mcf, which is a decrease of \$.079 per Mcf from its previous EGC of \$3.960 per Mcf.
3. Duke's notice sets no current quarter Refund Adjustment.
4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of \$.025 per Mcf. Duke's total AA is \$.373 per Mcf, which is a decrease of \$.015 per Mcf from its previous total AA of \$.388 per Mcf.

¹ Case No. 2009-00202, *Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates* (Ky. PSC Dec. 29, 2009).

5. Duke's notice sets out its current quarter Balance Adjustment ("BA") of (\$.098) per Mcf. Duke's total BA is (\$.048) per Mcf, which is a decrease of \$.126 per Mcf from its previous total BA of \$.078 per Mcf.

6. Duke's GCA is \$4.206 per Mcf, which is a decrease of \$.220 per Mcf from its previous GCA of \$4.426 per Mcf.

7. Duke's notice sets out a Gas Cost Adjustment Transition ("GCAT") Rider rate of \$.0325 per 100 cubic feet. This GCAT rate will be applicable to customers who begin receiving Rate FT-L transportation service after the effective date of this Order who paid gas supply costs through the GCA during the 12-month period before they began receiving FT-L service.

8. The rates as proposed by Duke and set forth in the Appendix to this Order are fair, just and reasonable and should be approved for final meter readings by Duke on and after November 30, 2016.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Duke and set forth in the Appendix to this Order are approved for final meter readings on and after November 30, 2016.

2. Within 20 days of the date of this Order, Duke shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED
NOV 21 2016
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

Case No. 2016-00378

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2016-00378 DATED **NOV 21 2016**

The following rates and charges are prescribed for the customers in the area served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS
RESIDENTIAL SERVICE

	<u>Base</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>	<u>Total</u> <u>Rate</u>
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.4206	\$.79273

RATE GS
GENERAL SERVICE

	<u>Base</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>	<u>Total</u> <u>Rate</u>
Commodity Charge for All Ccf Consumed	\$.20530	plus	\$.4206	\$.6259

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0325 per 100 cubic feet. This rate shall be in effect during the months of December 2016 through February 2017 and shall be updated quarterly, concurrent with the Company's GCA filings.

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